



TARGA

RECEIVED
US EPA, DALLAS
ASSOCIATE DIRECTOR
Targa Resources
P.O. Box 1909
Eunice, NM 88231
575-394-2534

www.targaresources.com

17 NOV -3 AMT-09
COMPLIANCE ASSURANCE
& ENFORCEMENT DIV.

Certified Mail: 7015 0640 0006 9116 1885

October 30, 2017

Program Managers
Compliance and Enforcement Sections
Air Quality Bureau
New Mexico Environmental Department
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505

RE: 40 CFR 60, Subpart OOOOa Annual Report
Brininstool CS NSR 6317-M1
AIRS No: 35 0250832
Lea County, New Mexico

Dear Sir or Madam:

Targa Midstream Services LLC has prepared and is submitting the enclosed annual report for the Brininstool CS. This initial annual report is being submitted for the collection of fugitive emission components at a compressor station as identified in NSPS OOOOa §60.5397a. The report covers the period from August 2, 2016 through August 2, 2017.

During the above referenced reporting period, the site became applicable to the regulation. This site was monitored within 60 days of the applicability date. The report contains the required reporting information found in NSPS OOOOa §60.5420a

If you require additional information or have any questions, please contact me at 575.394.2534.239 or by email at rwoodell@targaresources.com.

Sincerely,

Rebecca Woodell
ES&H Specialist

Cc: Chris Price: Versado Area Manager
Cindy Klein – Environmental Supervisor
Chief, Air Enforcement US EPA Region 6, 6EN-AA Dallas, TX – Cert Mail 7015 0640 0006 9116 4152



TARGA

Targa Resources
P.O. Box 1909
Eunice, NM 88231
575-394-2534
www.targaresources.com

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted herein, and based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Date

10/24/2017

Responsible Official (Signature)

Responsible Official (Typed)

Francis Foret

Responsible Official Title

Senior Vice President, Operations

Reporting Period

8/1/16 - 8/2/17

LDAR Annual Report**BRININSTOOL BOOSTER Targa Resources 7/12/2017 13:45:00 - 7/12/2017 15:30:00 (Quarter 3)**

Latitude	Longitude
----------	-----------

(b) (9)

Training/Exp	OGI Camera Model	Survey Operator
--------------	------------------	-----------------

OGI Operator 1	GFx320	(b) (6)
----------------	--------	---------

Sky Conditions	Ambient Temperature	Maximum Wind Speed	Deviations From Monitoring Plan?
----------------	---------------------	--------------------	----------------------------------

PARTLY SUNNY	97 DEG F	15.0 MPH	N
--------------	----------	----------	---

Component Type	Number of Leakage Components	Date of Successful Repair	Type of Instrument Used on Resurvey	Number of Components Not Repaired in 30 Days
----------------	------------------------------	---------------------------	-------------------------------------	--

Compressor	1	7/12/17	OGI	-
Connector	4	7/12/17	OGI	-
Connector	3	7/18/17	OGI	-
Connector	2	8/7/17	OGI	-
Valve	1	-	-	1
Valve	1	7/12/17	OGI	-
Valve	1	8/7/17	OGI	-

DOR Reason	DOR Component Type	DOR Repair Date
------------	--------------------	-----------------

UNSAFE	Valve	-
--------	-------	---

DTM Type	Number of	UTM Type	Number of
----------	-----------	----------	-----------

Training and Experience:

OGI Operator 1 – 0-2 years experience with OGI Camera; ≥6 months experience as Targa Mechanic, Operator, Emission Tech/Engine Analyst, or Environmental Specialist; Targa Safety Training; and a 16- hour OGI camera course
OGI Operator 2 – 2-5 years experience with OGI Camera; ≥6 months experience as Targa Mechanic, Operator, Emission Tech/Engine Analyst, or Environmental Specialist; Targa Safety Training; and a 16- hour OGI camera course
OGI Operator 3 – 5+ years experience with OGI Camera; ≥6 months experience as Targa Mechanic, Operator, Emission Tech/Engine Analyst, or Environmental Specialist; Targa Safety Training; and a 16- hour OGI camera course



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1200 Summit
Suite 320
Fort Worth, TX 76102
COMPLIANCE ASSURANCE
& ENVIRONMENTAL DIV.

P: (817) 339.5400
F: (817) 339.5430
www.Crestwoodlp.com

October 30, 2017

New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505

Subject: NSPS Subpart OOOOa Annual Report
Reporting Period: January 15, 2016 through August 2, 2017
Crestwood New Mexico Pipeline LLC – Willow Lake Gas Processing Plant

Dear Sir or Madam:

Crestwood Midstream Partners LP, on behalf of Crestwood New Mexico Pipeline LLC, (collectively, "Crestwood") is submitting the enclosed New Source Performance Standards (NSPS) Subpart OOOOa Annual Report for the initial compliance period of January 15, 2016 through August 2, 2017 (determined in accordance with 40 CFR §60.5410a). This report includes information on reciprocating compressor affected facilities as required in 40 CFR §60.5385a(d) and 60.5420a(b). Crestwood does not operate any gas wells, centrifugal compressors, pneumatic controllers, storage vessels, or sweetening units that are considered affected facilities at the Willow Lake Gas Processing Plant. Two natural gas processing plant affected sources are operated at this location, and they submit semiannual reports according to the schedules in NSPS Subparts OOOO and OOOOa.

Should you require any additional information, please contact Jeff Stovall at (817) 339-5474, or via e-mail at Jeff.Stovall@crestwoodlp.com.

Sincerely,

Ben Hansen
Vice President, Marcellus and Permian Operations

Enclosures

cc: U.S. EPA Region 6, Dallas, TX
Chris Humes, Crestwood Midstream Partners LP
Jeff Stovall, Crestwood Midstream Partners LP

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Energy™

Certification of Truth, Accuracy, and Completeness

Responsible Official / Delegated Authority

Name: (Last) Hansen (First) Ben

Title Vice President of Marcellus and Permian Operations

Street or P.O. Box 811 Main St, Suite 3400

City Houston State TX ZIP 77002

Telephone (832) 519 - 2200

I, Ben Hansen, certify that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signed  Date: Oct 30, 2017



New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505

Phone (505) 476-4300 Fax (505) 476-4375



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PLEASE NOTE: ® - Indicates required field

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION

A. ® Company Name: Crestwood New Mexico Pipeline LLC			D. ® Facility Name: Willow Lake Gas Processing Plant		
B.1 ® Company Address: 1200 Summit Ave Suite 320			E.1 ® Facility Address: (b) (9)		
B.2 ® City: Fort Worth	B.3 ® State: TX	B.4 ® Zip: 76102 ^L	E.2 ® City: Malaga	E.3 ® State: NM	E.4 ® Zip: 88263
C.1 ® Company Environmental Contact: Jeff Stovall	C.2 ® Title: Director, Environmental		F.1 ® Facility Contact: Jonathan Smith	F.2 ® Title: Director, Operations	
C.3 ® Phone Number: 817-339-5474	C.4 ® Fax Number: 817-339-5401		F.3 ® Phone Number: 713-380-3951	F.4 ® Fax Number:	
C.5 ® Email Address: Jeff.Stovall@crestwoodlp.com			F.5 ® Email Address: Jonathan.Smith@crestwoodlp.com		
G. Responsible Official: (Title V only):		H. Title:	I. Phone Number:		J. Fax Number:
K. ® AI Number: 32575	L. Title V Permit Number:	M. Title V Permit Issue Date:	N. NSR Permit Number: GCP-4-5142-M5		O. NSR Permit Issue Date: 09/28/2016
P. Reporting Period: From: January 15, 2016 To: August 2, 2017					

SECTION II - TYPE OF SUBMITTAL (check one that applies)

A. <input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
B. <input type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s):	Description:	
C. <input checked="" type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation: Subpart OOOOa	Section(s): 60.5420a(b)	Description: Annual report for reciprocating compressor affected facilities
D. <input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
E. <input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
F. <input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> : or NOI No. <input type="checkbox"/> :	Condition(s):	Description:
G. <input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> : or SFO No. <input type="checkbox"/> : or CD No. <input type="checkbox"/> : or Other <input type="checkbox"/> :	Section(s):	Description:

SECTION IV - CERTIFICATION

After reasonable inquiry, I <u>Ben Hansen</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: <u>Ben Hansen</u>		® Title: VP, Marcellus and Permian Operations	® Date: <u>Oct 30 2017</u>
		® Responsible Official for Title V? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Reviewed By: _____

Date Reviewed: _____

NSPS Subpart OOOOa Annual Report

Initial Compliance Period: 1/15/2016 through 8/2/2017

Company:

Crestwood New Mexico Pipeline LLC

Willow Lake Gas Processing Plant

Location (b) (9) Malaga, NM 88263 - Eddy County

AI Number 32575

Permit Number GCP-4-5142M5

Reciprocating Compressors

Compressor Name	Serial Number	Initial Startup	Months since install / Last Replacement	Deviations?
WAUK-2	F-45368	1/15/2016	19	No
WAUK-3	F-45364	1/15/2016	19	No



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1200 Summit
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Fort Worth, TX 76102

P: (817) 339.5400
F: (817) 339.5430
www.Crestwoodlp.com

October 30, 2017

New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505

Subject: NSPS Subpart OOOOa Annual Report
Reporting Period: January 15, 2016 through August 2, 2017
Crestwood New Mexico Pipeline LLC – Black River Compressor Station

Dear Sir or Madam:

Crestwood Midstream Partners LP, on behalf of Crestwood New Mexico Pipeline LLC, (collectively, "Crestwood") is submitting the enclosed New Source Performance Standards (NSPS) Subpart OOOOa Annual Report for the initial compliance period of January 15, 2016 through August 2, 2017 (determined in accordance with 40 CFR §60.5410a). This report includes information on reciprocating compressor affected facilities located at the Black River Compressor Station ("Black River") as required in 40 CFR §60.5385a(d) and 60.5420a(b).

Black River is subject to fugitive emission component monitoring in 40 CFR §60.5397a. The original deadline to perform initial monitoring was June 3, 2017, per §60.5397a(f)(2). Effective June 2, 2017, EPA stayed the compressor station monitoring requirements until August 31, 2017. This was followed by a proposed two-year stay of requirements, published on June 16, 2017. Prior to the 90-day stay, Crestwood had begun preparing the monitoring plan and for surveys. This work was halted when EPA issued the 90-day stay. On July 3, 2017, the U.S. Court of Appeals for the D.C. Circuit vacated EPA's 90-day stay, which took effect on July 27, 2017. Since then, Crestwood has taken several steps to come into compliance with the compressor station monitoring requirements. Crestwood met internally on July 27, 2017 to prepare an implementation plan. Crestwood met with contractors on August 31, 2017, to continue work on the monitoring plans. The initial monitoring at Black River is scheduled for November 28, 2017. The next annual report will contain the information required in §60.5420a(b)(7).

Crestwood does not operate any other NSPS OOOOa affected facilities at the Black River Compressor Station. Should you require any additional information, please contact Jeff Stovall at (817) 339-5474, or via e-mail at Jeff.Stovall@crestwoodlp.com.

Sincerely,

Ben Hansen
Vice President, Marcellus and Permian Operations

Enclosures

cc: U.S. EPA Region 6, Dallas, TX
Chris Humes, Crestwood Midstream Partners LP
Jeff Stovall, Crestwood Midstream Partners LP

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Responsible Official / Delegated Authority

Name: (Last) Hansen (First) Ben

Title Vice President of Marcellus and Permian Operations

Street or P.O. Box 811 Main St, Suite 3400

City Houston State TX ZIP 77002

Telephone (832) 519 - 2200

I, Ben Hansen, certify that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signed  Date: OCT 30, 2011



New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375



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SECTION I - GENERAL COMPANY AND FACILITY INFORMATION					
A. ® Company Name: Crestwood New Mexico Pipeline LLC			D. ® Facility Name: Black River Compressor Station		
B.1 ® Company Address: 1200 Summit Avenue Suite 320			E.1 ® Facility Address: (b) (9)		
B.2 ® City: Fort Worth	B.3 ® State: TX	B.4 ® Zip: 76102 ¹	E.2 ® City: Malaga	E.3 ® State: NM	E.4 ® Zip: 88263
C.1 ® Company Environmental Contact: Jeff Stovall	C.2 ® Title: Director, Environmental		F.1 ® Facility Contact: Jonathan Smith	F.2 ® Title: Director of Operations	
C.3 ® Phone Number: 817-339-5474	C.4 ® Fax Number: 817-339-5401		F.3 ® Phone Number: 713-380-3951	F.4 ® Fax Number:	
C.5 ® Email Address: Jeff.Stovall@crestwoodlp.com			F.5 ® Email Address: Jonathan.Smith@crestwoodlp.com		
G. Responsible Official: (Title V only):		H. Title:	I. Phone Number:		J. Fax Number:
K. ® AI Number: 33430	L. Title V Permit Number:	M. Title V Permit Issue Date:	N. NSR Permit Number: GCP-4-5929-M3		O. NSR Permit Issue Date: 04/12/2017
P. Reporting Period: From: January 15, 2016 To: August 2, 2017					

SECTION II - TYPE OF SUBMITTAL (check one that applies)				
A. <input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
B. <input type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s):	Description:	
C. <input checked="" type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation: Subpart OOOOa	Section(s): 60.5420a(b)	Description: Annual report for affected facilities
D. <input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
E. <input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
F. <input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> or NOI No. <input type="checkbox"/>	Condition(s):	Description:
G. <input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> or SFO No. <input type="checkbox"/> or CD No. <input type="checkbox"/> or Other <input type="checkbox"/>	Section(s):	Description:

SECTION IV - CERTIFICATION			
After reasonable inquiry, I <u>Ben Hansen</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: 		® Title: VP, Marcellus and Permian Operations	® Date: Oct 30, 2017
		® Responsible Official for Title V? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Reviewed By: _____

Date Reviewed: _____

NSPS Subpart OOOOa Annual Report

Initial Compliance Period: 1/15/2016 through 8/2/2017

Company:

Crestwood New Mexico Pipeline LLC

Black River Compressor Station

Location (b) (9) Malaga, NM - Eddy County

AI Number 33430

Permit Number GCP-4-5929M3

Reciprocating Compressors

Compressor Name	Serial Number	Initial Startup	Months since install / Last Replacement	Deviations?
COMP-4	F-45367	1/15/2016	19	No
COMP-5	F-45366	1/15/2016	19	No



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1200 Summit Avenue
Suite 320
Fort Worth, TX 76102

P: (817) 339.5400
F: (817) 339.5401
www.Crestwoodlp.com

September 22, 2017

New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505

Subject: NSPS Subpart OOOOa – Startup Notification
Crestwood New Mexico Pipeline LLC – Dublin Ranch Dew Point Plant
AI No. 37964; Permit No. GCP-4-7388
Eddy County, New Mexico

Dear Sir or Madam:

Crestwood New Mexico Pipeline LLC (Crestwood), a subsidiary of Crestwood Midstream Partners LP, is submitting this letter as a Startup Notification required under Title 40 CFR Part 60, Subpart OOOOa (*Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015*) for a new process unit at the Dublin Ranch Dew Point Plant in Eddy County, New Mexico.

With this letter, Crestwood is submitting notification to satisfy the requirements of §60.5420a(a)(1) of Subpart OOOOa, related to §60.7(a)(3). Startup of the new process unit began on September 9, 2017. A Reporting Submittal Form is included with this letter.

1. Name and address of owner or operator:
Crestwood New Mexico Pipeline LLC
1200 Summit Avenue, Suite 320
Fort Worth, TX 76102
2. Location of affected source:

(b) (9)

Thank you for your assistance in this matter. Please contact Jeff Stovall, Director, Environmental, at 817-339-5474 or Jeff.Stovall@crestwoodlp.com should you require additional information.

Sincerely,

Ben Hansen
VP, Marcellus and Permian Operations

Enclosure

cc: U.S. EPA Region 6, Dallas, TX
Jeff Stovall, Crestwood Midstream Partners LP

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525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375



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SECTION I - GENERAL COMPANY AND FACILITY INFORMATION

A. ® Company Name: Crestwood New Mexico Pipeline LLC			D. ® Facility Name: Dublin Ranch Dew Point Plant		
B.1 ® Company Address: 1200 Summit Ave, Suite 320			E.1 ® Facility Address: (b) (9)		
B.2 ® City: Fort Worth	B.3 ® State: TX	B.4 ® Zip: 76102	E.2 ® City: Loving	E.3 ® State: NM	E.4 ® Zip: 88256
C.1 ® Company Environmental Contact: Jeff Stovall		C.2 ® Title: Director, Environmental	F.1 ® Facility Contact: Jonathan Smith		F.2 ® Title: Director, Operations
C.3 ® Phone Number: 817-339-5474		C.4 ® Fax Number:	F.3 ® Phone Number: 713-380-3951		F.4 ® Fax Number:
C.5 ® Email Address: jeff.stovall@crestwoodlp.com			F.5 ® Email Address: jonathan.smith@crestwoodlp.com		
G. Responsible Official: (Title V only):		H. Title:	I. Phone Number:		J. Fax Number:
K. ® AI Number: 37964	L. Title V Permit Number:	M. Title V Permit Issue Date:	N. NSR Permit Number: GCP-4-7388		O. NSR Permit Issue Date: TBD
P. Reporting Period: From: September 9, 2017 To: September 9, 2017					

SECTION II - TYPE OF SUBMITTAL (check one that applies)

A. <input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
B. <input type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s):	Description:	
C. <input checked="" type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation: Subpart OOOOa	Section(s): 60.5420a(a)(1), 60.7(a)(3)	Description: Startup notification
D. <input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
E. <input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
F. <input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> : or NOI No. <input type="checkbox"/> :	Condition(s):	Description:
G. <input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> : or SFO No. <input type="checkbox"/> : or CD No. <input type="checkbox"/> : or Other <input type="checkbox"/> :	Section(s):	Description:

SECTION IV - CERTIFICATION

After reasonable inquiry, I <u>Ben Hansen</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: 		® Title: VP, Marcellus and Permian Operations	® Date: 9/22/2011
		® Responsible Official for Title V? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Reviewed By: _____

Date Reviewed: _____



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& ENFORCEMENT DIV.

1200 Summit Avenue
Suite 320
Fort Worth, TX 76102

P: (817) 339.5400
F: (817) 339.5401
www.Crestwoodlp.com

August 2, 2017

New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505

Subject: NSPS Subpart OOOOa – Construction Notification
Crestwood New Mexico Pipeline LLC – Dublin Ranch Dew Point Plant
(f/k/a Eddy County Dew Point Plant)
AI No. 37964; Permit No. GCP-4-7388
Eddy County, New Mexico

Dear Sir or Madam:

Crestwood New Mexico Pipeline LLC (Crestwood), a subsidiary of Crestwood Midstream Partners LP, is submitting this letter as a Construction Notification required under Title 40 CFR Part 60, Subpart OOOOa (*Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015*) for a new process unit at the Dublin Ranch Dew Point Plant in Eddy County, New Mexico. Please note that this facility was initially registered as the Eddy County Dew Point Plant. The name of the facility will be updated in the Siting Registration application.

With this letter, Crestwood is submitting notification to satisfy the requirements of §60.5420a(a)(1) of Subpart OOOOa, related to §60.7(a)(1). Construction of the new process unit began on July 6, 2017. A Reporting Submittal Form is included with this letter.

1. Name and address of owner or operator:
Crestwood New Mexico Pipeline LLC
1200 Summit Avenue, Suite 320
Fort Worth, TX 76102
2. Location of affected source: (b) (9)

Thank you for your assistance in this matter. Please contact Jeff Stovall, Director, Environmental, at 817-339-5474 or Jeff.Stovall@crestwoodlp.com should you require additional information.

Sincerely,

Ben Hansen
VP, Marcellus and Permian Operations

Enclosure

cc: U.S. EPA Region 6, Dallas, TX
Jeff Stovall, Crestwood Midstream Partners LP

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**New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
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SECTION I - GENERAL COMPANY AND FACILITY INFORMATION									
A. ® Company Name: Crestwood New Mexico Pipeline LLC					D. ® Facility Name: Dublin Ranch Dew Point Plant				
B.1 ® Company Address: 1200 Summit Ave, Suite 320					E.1 ® Facility Address:				
B.2 ® City: Fort Worth		B.3 ® State: TX	B.4 ® Zip: 76102 [±]		E.2 ® City:		E.3 ® State:	E.4 ® Zip:	
C.1 ® Company Environmental Contact: Jeff Stovall		C.2 ® Title: Director, Environmental			F.1 ® Facility Contact: Jonathan Smith		F.2 ® Title: Director, Operations		
C.3 ® Phone Number: 817-339-5474		C.4 ® Fax Number:			F.3 ® Phone Number: 713-380-3951		F.4 ® Fax Number:		
C.5 ® Email Address: jeff.stovall@crestwoodlp.com					F.5 ® Email Address: jonathan.smith@crestwoodlp.com				
G. Responsible Official: (Title V only):			H. Title:		I. Phone Number:		J. Fax Number:		
K. ® AI Number: 37964		L. Title V Permit Number:		M. Title V Permit Issue Date:		N. NSR Permit Number: GCP-4-7388		O. NSR Permit Issue Date: TBD	
P. Reporting Period: From: July 6, 2017 To: July 6, 2017									

SECTION II - TYPE OF SUBMITTAL (check one that applies)				
A. <input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
B. <input type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s):	Description:	
C. <input checked="" type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation: Subpart OOOOa	Section(s): 60.5420a(a)(1), 60.7(a)(1)	Description: Construction notification
D. <input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
E. <input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
F. <input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> or NOI No. <input type="checkbox"/>	Condition(s):	Description:
G. <input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> or SFO No. <input type="checkbox"/> or CD No. <input type="checkbox"/> or Other <input type="checkbox"/>	Section(s):	Description:

SECTION IV - CERTIFICATION			
After reasonable inquiry, I <u>Ben Hansen</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: 		® Title: VP, Marcellus and Permian Operations	® Date: Aug 22 2017
		® Responsible Official for Title V? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Reviewed By: _____

Date Reviewed: _____



ETC Field Services

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ASSOCIATE DIRECTOR
17 NOV -1 AM 11:55
COMPLIANCE ASSURANCE
& ENFORCEMENT DIV.

8111 Westchester Drive, Suite 600
Dallas, Texas 75225
214-543-5923

October 31, 2017

New Mexico Environmental Department
1301 Siler Road, Building B
Santa Fe, NM 87507-3113

Subject: Quad Oa annual report

Dear Air Administrator:

ETC Field Services, LLC (ETC) has enclosed documentation to satisfy the Annual Quad Oa reporting for our assets located in the New Mexico geographical area.

On May 26, 2017, EPA Administrator Pruitt signed a Federal Register notice that granted reconsideration of additional issues in "Oil and Natural Gas Sector: Emission Standards for New, Reconstructed, and Modified Sources," 81 Fed. Reg. 35,823 Fed. Reg. (June 3, 2016) ("Quad Oa Rule" or "2016 Rule"). The notice also stayed the effectiveness of specific portions of the Quad Oa Rule. On June 5, 2017, EPA granted a three-month stay, pursuant to CAA § 307(d)(7)(B), of the following three requirements in the 2016 Quad Oa Rule: (1) the compressor station fugitive emissions requirements (also referred to as leak detection and repair (LDAR)), (2) the standards for pneumatic pumps at well sites, and (3) the requirements for certification by a professional engineer. The three-month stay was back-dated to June 2, 2017. In addition, on June 16, 2017, U.S. EPA proposed a longer two-year stay of these requirements as well as a second 90-day stay to cover an expected gap between the original 90-day stay and the longer two-year stay.

Environmental groups challenged U.S. EPA's authority to issue the original 90-day stay and, on June 5, 2017, requested the U.S. Court of Appeals for the District of Columbia (D.C.) Circuit to block this stay. On July 3, 2017, the U.S. Court of Appeals for the D.C. Circuit ruled in favor of environmental groups and vacated the original U.S. EPA Subpart Quad Oa 90-day stay. The July 3, 2017 U.S. Court of Appeals for the D.C. Circuit decision overturned the previous stay of Subpart Quad Oa, including the stay of fugitive monitoring requirements, and reinstated full effectiveness of the rule.

Upon learning that the original 90-day stay was overturned, Energy Transfer Partners (ETP) took action to implement the compressor station fugitive monitoring requirements of Subpart Quad Oa. Due to the time required to retain outside contractors and complete the required monitoring, no compressor station fugitive emission monitoring was completed before the end of the first annual reporting period (August 1, 2017). Fugitive emission monitoring is underway at all affected compressor stations and will be reported in future annual reports.

This Annual report submittal addresses the period of operation beginning July 31, 2016 through August 1, 2017. ETC submits this letter, and the attached reporting spreadsheet for our Quad Oa applicable assets within the NMED New Mexico Regional area.

This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Respectfully,



Clint Cowan
VP Environmental

cc: Chief, Air Compliance Section (6 EN-AA): US EPA, Region 6

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION											ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (\$60.5420a(b)(1)(i))	Facility Site Name * (\$60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (\$60.5420a(b)(1)(i))	Address of Affected Facility * (\$60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (\$60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Beginning Date of Reporting Period * (\$60.5420a(b)(1)(iii))	Ending Date of Reporting Period * (\$60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (\$60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
XML Tag:	FacilityName e.g.: ABC Company	SiteName e.g.: XYZ Compressor Station	WellId e.g.: 12-345-67890-12	AddressLine1 e.g.: 123 Main Street	AddressLine2 e.g.: Suite 100	CityName e.g.: Brooklyn	CountyName e.g.: Kings County	StateName e.g.: NY	ZipCode e.g.: 11221	StateFacId	SiteDescription e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	SiteLatitude e.g.: 34.12345	SiteLongitude e.g.: -101.12345	PeriodStartDate e.g.: 01/01/2016	PeriodEndDate e.g.: 06/30/2016	PeCertFile e.g.: Certification.pdf or XYZCompressorStation.pdf	AddInfo	AddFile e.g.: addInfo.zip or XYZCompressorStation.pdf
1	ETC Field Services LLC	Bennetville Compressor Station	N/A			Jal	Lea	NM	88252	AIRS No. 350251202	(b) (9)	(b) (9)			8/2/2016	8/2/2017		
2	ETC Field Services LLC	Cedar Canyon Compressor Station	N/A			Malaga	Eddy	NM	88263	AIRS No. 350151674					8/2/2016	8/2/2017		
3	ETC Field Services LLC	Harroun Compressor Station	N/A			Loving	Eddy	NM	88256	AIRS NO. 350154178					8/2/2016	8/2/2017		
4	ETC Field Services LLC	Red Hills Compressor Station	N/A			Jal	Lea	NM	88252	AIRS No. 350250109					8/2/2016	8/2/2017		
5	ETC Field Services LLC	White Horn CS	N/A			Malaga	Eddy	NM	88263	AIRS NO. 350151739					8/2/2016	8/2/2017		

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each reciprocating compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(4)(i) and (ii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Compressor ID * (\$60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (\$60.5420a(b)(4)(i))	If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (\$60.5420a(b)(4)(i))	Units of Time Measurement * (\$60.5420a(b)(4)(i))	Deviations where the reciprocating compressor was not operated in compliance with requirements* (\$60.5420(b)(4)(ii) and \$60.5420a(c)(3)(iii))
	e.g.: Comp-12b	e.g.: no	e.g.: 2	e.g.: months	e.g.: Rod packing replacement exceeded 36 months. Replacement occurred after 37 months.
1	ENG-1(201)	No	0	Months	None. Started up after compliance period
1	ENG-2(202)	No	0	Months	None. Started up after compliance period
2	C-1 (3927)	No	1	Months	None
2	C-2 (3940)	No	1	Months	None
2	C-3(3941)	No	1	Months	None
3	#6- 2059	No	1	Months	None
3	#9- 2861	No	1	Months	None
4	#1A- 3813	No	8	Months	None
4	#2A- 4628 (2695)	No	8	Months	None
4	#4B- 3664	No	6	Months	None



1200 Summit Ave
Suite 320
Fort Worth, TX 76102

P: (817) 339.5400
F: (817) 339.5401
www.Crestwoodlp.com

February 26, 2018

New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505

Subject: NSPS Subpart OOOOa Semiannual Report for 8/1/2017 through 1/31/2018
Crestwood New Mexico Pipeline LLC
Willow Lake Gas Processing Plant – Plant 2 – Eddy County, New Mexico
GCP-4-5142-M5, AIRS No. 350150827, TEMPO No. 32575

Dear Sir or Madam:

Crestwood Midstream Partners LP, on behalf of Crestwood New Mexico Pipeline LLC, is submitting the enclosed Semiannual Report required by New Source Performance Standards (NSPS) Subpart OOOOa for its Willow Lake Gas Processing Plant – Plant 2. This report covers the period from August 1, 2017 through January 31, 2018. A Reporting Submittal Form is also enclosed.

As required by 40 CFR §60.5422a(a), this semiannual report also has been submitted to the U.S. EPA via the Compliance and Emissions Data Reporting Interface (CEDRI) under EPA Registry ID 110056294497.

Please contact me at 817-339-5474 or via email at Jeff.Stovall@crestwoodlp.com should you require additional information.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jeff Stovall', is written over a light blue horizontal line.

Jeff Stovall, P.E.
Director, Environmental
Crestwood Midstream Partners LP

Attachments

cc: U.S. EPA CEDRI
Ben Hansen, VP, Marcellus and Permian Operations
Jonathan Smith, Director, Operations

Connections
for America's
Energy

Attachment 1 – Reporting Submittal Form



New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375



Version 05.02.13

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REPORTING SUBMITTAL FORM

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Admin	

PLEASE NOTE: ® - Indicates required field

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION					
A. ® Company Name: Crestwood New Mexico Pipeline LLC			D. ® Facility Name: Willow Lake Gas Processing Plant		
B.1 ® Company Address: 811 Main Street Suite 3200			E.1 ® Facility Address: (b) (9)		
B.2 ® City: Houston	B.3 ® State: TX	B.4 ® Zip: 77002	E.2 ® City: Malaga	E.3 ® State: NM	E.4 ® Zip: 88263
C.1 ® Company Environmental Contact: Mitch Lagerstrom		C.2 ® Title: Director, Air Permitting & Compliance		F.1 ® Facility Contact: Jonathan Smith	
C.3 ® Phone Number: 713-380-3243		C.4 ® Fax Number:		F.3 ® Phone Number: 713-380-3951	
C.5 ® Email Address: Mitch.Lagerstrom@crestwoodlp.com			F.5 ® Email Address: Jonathan.Smith@crestwoodlp.com		
G. Responsible Official: (Title V only):		H. Title:		I. Phone Number:	
K. ® AI Number: 350150827		L. Title V Permit Number:		M. Title V Permit Issue Date:	
P. Reporting Period: From: August 1, 2017 To: January 31, 2018		N. NSR Permit Number: GCP-4-5142-M5		O. NSR Permit Issue Date: 09/28/2016	

SECTION II - TYPE OF SUBMITTAL (check one that applies)				
A. <input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
B. <input type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s):	Description:	
C. <input checked="" type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation: Subpart OOOOa	Section(s): 60.5400a(e), 60.487a(a)	Description: Semiannual report for Plant 2
D. <input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
E. <input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
F. <input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> or NOI No. <input type="checkbox"/>	Condition(s):	Description:
G. <input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> or SFO No. <input type="checkbox"/> or CD No. <input type="checkbox"/> or Other <input type="checkbox"/>	Section(s):	Description:

SECTION IV - CERTIFICATION			
After reasonable inquiry, I <u>Jonathan Smith</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: 		® Title: Director, Operations	® Date: 3-1-2018
		® Responsible Official for Title V? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Reviewed By: _____

Date Reviewed: _____

Attachment 2 – Willow Lake Plant 2 NSPS 0000a Semiannual Report

I. General Information

Crestwood Midstream

Willow Lake 2

NSPS OOOOa

Period: 8/1/2017 - 1/31/2018.

Instruments Used:

FLIR S/N 44401186 IR Camera

Cosmos S/N 600066 XP-3160

Cosmos S/N 600084 XP-3160

Cosmos S/N 600091 XP-3160

Cosmos S/N 600095 XP-3160

Cosmos S/N 600096 XP-3160

Cosmos S/N 600179

Cosmos S/N 600182

II. Summary of Component

Type	Active	Monitored Monthly	Monitored Quarterly	Monitored Annually	Exempt from Monitoring
CHK	62	0	0	62	0
CMP	3	0	0	0	3
FLG	648	0	648	0	0
PMP	5	5	0	0	0
PRV-CVS	26	0	0	26	0
PRV-OE	3	0	2	1	0
SCR	2206	0	2206	0	0
VLV	786	0	782	4	0

III. Summary of Inspections

CHK	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	62	0	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
CMP	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	3	0	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
FLG	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	648	0	0	648	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0

PMP	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	5	5	5	5	5	5
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
PRV-CVS	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	26	0	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
PRV-OE	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	3	1	1	2	1	1
Leaks Detected	1	1	1	1	1	1
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	1	1	1	1	1	1
Percent Leaking	33.30%	100.00%	100.00%	50.00%	100.00%	100.00%
On Delayed Repair	1	1	1	1	1	1
SCR	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	2206	7	7	2206	7	7
Leaks Detected	7	7	7	7	6	6
Repairs Attempted	1	0	0	0	1	0
Not Repaired in <=15 Days	7	7	7	7	6	6
Percent Leaking	0.30%	100.00%	100.00%	0.30%	85.70%	85.70%
On Delayed Repair	7	7	7	7	6	6
VLV	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	786	3	3	782	3	2
Leaks Detected	3	3	2	2	2	2
Repairs Attempted	1	0	1	0	0	0
Not Repaired in <=15 Days	3	2	2	2	2	2
Percent Leaking	0.30%	100.00%	66.60%	0.20%	66.60%	100.00%
On Delayed Repair	3	3	2	2	2	2

IV. Summary of Leaks

Tag	Type	Repaired?	Delayed?	Shutdown?
0084A	SCR	No	Yes	No
0098A	SCR	No	Yes	No
0101A	SCR	No	Yes	No
0142A	SCR	No	Yes	No
0172A	SCR	No	Yes	No
0177	VLV	No	Yes	No
0486A	SCR	No	Yes	No
0499	PRV-OE	No	Yes	No
0557	VLV	Yes	No	No
0568A	SCR	Yes	No	No
0577	VLV	No	Yes	No

V. Summary of Delayed Repair Items

Tag	Type	Delay Reason
0084A	SCR	Delayed - Requires Process Unit Shutdown
0098A	SCR	Delayed - Requires Process Unit Shutdown
0101A	SCR	Delayed - Requires Process Unit Shutdown
0142A	SCR	Delayed - Requires Process Unit Shutdown
0172A	SCR	Delayed - Requires Process Unit Shutdown
0177	VLV	Delayed - Requires Process Unit Shutdown
0486A	SCR	Delayed - Requires Process Unit Shutdown
0499	PRV-OE	Delayed - Requires Process Unit Shutdown
0577	VLV	Delayed - Requires Process Unit Shutdown

VI. New Components Added - No Data to Report

VII. Components Removed

	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
CHK	1	0	0	0	0	0
SCR	6	0	0	0	0	0

VIII. Unit Shutdown - No Data to Report

Accepted by: _____
 Signature Date

Attachment 1 – Reporting Submittal Form



New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375



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REPORTING SUBMITTAL FORM

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Admin	

PLEASE NOTE: ® - Indicates required field

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION					
A. ® Company Name: Crestwood New Mexico Pipeline LLC			D. ® Facility Name: Willow Lake Gas Processing Plant		
B.1 ® Company Address: 1200 Summit Ave Suite 320			E.1 ® Facility Address: (b) (9)		
B.2 ® City: Fort Worth	B.3 ® State: TX	B.4 ® Zip: 7 6 1 0 2	E.2 ® City: Malaga	E.3 ® State: NM	E.4 ® Zip: 88263
C.1 ® Company Environmental Contact: Jeff Stovall		C.2 ® Title: Director, Environmental		F.1 ® Facility Contact: Jonathan Smith	
C.3 ® Phone Number: 817-339-5474		C.4 ® Fax Number: 817-339-5401		F.3 ® Phone Number: 713-380-3951	
C.5 ® Email Address: Jeff.Stovall@crestwoodlp.com			F.5 ® Email Address: Jonathan.Smith@crestwoodlp.com		
G. Responsible Official: (Title V only):		H. Title:		I. Phone Number:	
K. ® AI Number: 350150827		L. Title V Permit Number:		N. NSR Permit Number: GCP-4-5142-M5	
P. Reporting Period: From: August 1, 2017 To: January 31, 2018		M. Title V Permit Issue Date:		O. NSR Permit Issue Date: 09/28/2016	
J. Fax Number:					

SECTION II - TYPE OF SUBMITTAL (check one that applies)				
A. <input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
B. <input type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s):	Description:	
C. <input checked="" type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation: Subpart OOOO	Section(s): 60.5400(e), 60.487a(a)	Description: Semiannual report for Plant 1
D. <input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
E. <input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
F. <input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> or NOI No. <input type="checkbox"/>	Condition(s):	Description:
G. <input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> or SFO No. <input type="checkbox"/> or CD No. <input type="checkbox"/> or Other <input type="checkbox"/>	Section(s):	Description:

SECTION IV - CERTIFICATION			
After reasonable inquiry, I <u>Jonathan Smith</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: 		® Title: Director, Operations	® Date: 3-1-2018
		® Responsible Official for Title V? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Reviewed By: _____

Date Reviewed: _____

Attachment 2 – Willow Lake Plant 1 NSPS 0000 Semiannual Report

I. General Information

Crestwood New Mexico, LLC

Willow Lake

NSPS OOOO

Period: 8/1/2017 - 1/31/2018.

Instruments Used:

FLIR S/N 44401186 IR Camera
Cosmos S/N 600066 XP-3160
Cosmos S/N 600084 XP-3160
Cosmos S/N 600091 XP-3160
Cosmos S/N 600095 XP-3160
Cosmos S/N 600096 XP-3160
Cosmos S/N 600179
Cosmos S/N 600182

II. Summary of Component

Type	Active	Monitored Monthly	Monitored Quarterly	Monitored Annually	Exempt from Monitoring
CHK	82	0	0	82	0
CMP	1	0	0	0	1
FLG	371	0	371	0	0
PMP	5	1	0	0	4
Pocket	4	4	0	0	0
PRV-CVS	4	0	0	4	0
PRV-OE	32	0	31	1	0
SCR	3513	0	3513	0	0
Seal	4	4	0	0	0
VLV	969	0	950	19	0

III. Summary of Inspections

CHK	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	82	5	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
CMP	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	1	0	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0

FLG	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	371	7	2	371	2	2
Leaks Detected	2	1	2	1	1	1
Repairs Attempted	2	1	0	1	0	0
Not Repaired in <=15 Days	2	1	2	1	1	1
Percent Leaking	0.50%	14.20%	100.00%	0.20%	50.00%	50.00%
On Delayed Repair	2	1	2	1	1	1
PMP	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	5	1	1	1	1	1
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
Pocket	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	4	4	4	4	4	4
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
PRV-CVS	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	4	0	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
PRV-OE	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	32	5	2	31	3	3
Leaks Detected	2	2	2	3	3	3
Repairs Attempted	2	0	0	1	0	0
Not Repaired in <=15 Days	2	2	2	3	3	3
Percent Leaking	6.20%	40.00%	100.00%	9.60%	100.00%	100.00%
On Delayed Repair	2	2	2	3	3	3
SCR	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	3495	154	4	3513	22	4
Leaks Detected	3	3	3	4	3	3
Repairs Attempted	2	1	0	1	0	0
Not Repaired in <=15 Days	3	3	3	3	3	3
Percent Leaking	0.00%	1.90%	75.00%	0.10%	13.60%	75.00%
On Delayed Repair	3	3	3	3	3	3
Seal	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	4	4	4	4	4	4
Leaks Detected	4	4	4	4	4	4
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	4	4	4	4	4	4
Percent Leaking	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
On Delayed Repair	4	4	4	4	4	4

VLV	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	963	32	2	951	8	3
Leaks Detected	2	2	2	3	3	3
Repairs Attempted	1	0	0	1	0	0
Not Repaired in <=15 Days	2	2	2	3	3	3
Percent Leaking	0.20%	6.20%	100.00%	0.30%	37.50%	100.00%
On Delayed Repair	2	2	2	3	3	3

IV. Summary of Leaks

Tag	Type	Repaired?	Delayed?	Shutdown?
0124	VLV	No	Yes	No
0192A	FLG	Yes	No	No
0211A	SCR	Yes	No	No
0449	PRV-OE	No	Yes	No
0456	Seal	No	Yes	No
0460A	FLG	No	Yes	No
0461	Seal	No	Yes	No
0509	Seal	No	Yes	No
0518	Seal	No	Yes	No
0528	PRV-OE	No	Yes	No
0588A	SCR	Yes	No	No
0638A	SCR	No	Yes	No
0651A	SCR	No	Yes	No
0685A	SCR	No	Yes	No
0899	VLV	No	Yes	No
0981	PRV-OE	No	Yes	No
1081	VLV	No	Yes	No

V. Summary of Delayed Repair Items

Tag	Type	Delay Reason
0124	VLV	Delayed - Requires Process Unit Shutdown
0449	PRV-OE	Delayed - Requires Process Unit Shutdown
0456	Seal	Delayed - Requires Process Unit Shutdown
0460A	FLG	Delayed - Requires Process Unit Shutdown
0461	Seal	Delayed - Requires Process Unit Shutdown
0509	Seal	Delayed - Requires Process Unit Shutdown
0518	Seal	Delayed - Requires Process Unit Shutdown
0528	PRV-OE	Delayed - Requires Process Unit Shutdown
0638A	SCR	Delayed - Requires Process Unit Shutdown
0651A	SCR	Delayed - Requires Process Unit Shutdown
0685A	SCR	Delayed - Requires Process Unit Shutdown
0899	VLV	Delayed - Requires Process Unit Shutdown
0981	PRV-OE	Delayed - Requires Process Unit Shutdown
1081	VLV	Delayed - Requires Process Unit Shutdown

VI. New Components Added

	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
CHK	5	0	0	0	0	0
FLG	4	0	0	0	0	0
PRV-OE	3	0	0	0	0	0
SCR	149	0	0	18	0	0
VLV	28	0	0	6	0	0

VII. Components Removed

	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
CHK	3	0	0	0	0	0
SCR	80	0	0	0	0	0
VLV	9	0	0	0	0	0

VIII. Unit Shutdown - No Data to Report

Accepted by: _____
 Signature Date



911 Regional Park Drive
Houston, Texas 77060
Tel. 281.872.9300
www.ntglobal.com

October 29, 2017

NMED AQB
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Sante Fe, NM 87505

Re: 40 CFR Part 60 Subpart OOOOa Annual Report – RY17
Forge Energy, LLC

Dear Compliance and Enforcement Section,

In compliance with 40 CFR §60.5420a reporting requirements, Forge Energy, LLC (Forge) is submitting this annual report.

This report has been prepared based on information and data provided by Forge. If you have any questions or need further information, please contact me at 281.872.9300 or by email at klazo@ntglobal.com. All written correspondence should be sent to:

Forge Energy, LLC
15727 Anthem Parkway, Suite 501
San Antonio, Texas 78249
Attn: Mr. Mark Schumann

Sincerely,

A handwritten signature in blue ink that reads 'Kari Lazo'. The signature is fluid and cursive, with the first name 'Kari' and last name 'Lazo' clearly distinguishable.

Kari Lazo
NTG Environmental

Attachments: Reporting Submittal Form
Well Completion Data
Fugitive Emissions Survey Data

cc: Mr. Mark Schumann – Forge Energy, LLC
EPA Region 6



New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375



Version 05.02.13

NMED USE ONLY	
TEMPO	

REPORTING SUBMITTAL FORM

NMED USE ONLY	
Staff	
Admin	

PLEASE NOTE: ® - Indicates required field

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION					
A. ® Company Name: Forge Energy, LLC			D. ® Facility Name: Schubert 18-4H Battery		
B.1 ® Company Address: 15727 Anthem Parkway, Suite 501			E.1 ® Facility Address: (b) (9)		
B.2 ® City: San Antonio	B.3 ® State: TX	B.4 ® Zip: 78249	E.2 ® City: Nadine	E.3 ® State: NM	E.4 ® Zip: 88240
C.1 ® Company Environmental Contact: Mark Schumann		C.2 ® Title: Vice President, Operations Engineering	F.1 ® Facility Contact: Bobby Boyd		F.2 ® Title: Analyst
C.3 ® Phone Number: 210-478-5950		C.4 ® Fax Number: NA	F.3 ® Phone Number: 432-664-4908		F.4 ® Fax Number: NA
C.5 ® Email Address: mschumann@forenergy.com			F.5 ® Email Address: bboyd@forenergy.com		
G. Responsible Official: (Title V only): NA		H. Title: NA	I. Phone Number: NA		J. Fax Number: NA
K. ® AI Number: NA	L. Title V Permit Number: NA	M. Title V Permit Issue Date: NA	N. NSR Permit Number: NA		O. NSR Permit Issue Date: NA
P. Reporting Period: From: 9/18/2015 To: 8/1/2017					

SECTION II - TYPE OF SUBMITTAL (check one that applies)

A. <input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
B. <input type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s):	Description:	
C. <input checked="" type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation: Subpart OOOOa	Section(s): 5420a	Description: Annual Report
D. <input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
E. <input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
F. <input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> : or NOI No. <input type="checkbox"/>	Condition(s):	Description:
G. <input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> : or SFO No. <input type="checkbox"/> : or CD No. <input type="checkbox"/> : or Other <input type="checkbox"/>	Section(s):	Description:

SECTION IV - CERTIFICATION

After reasonable inquiry, I <u>Mark Schumann</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: 	® Title: Vice President, Operations Engineering	® Date: 10/30/17	® Responsible Official for <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Reviewed By: _____

Date Reviewed: _____

Well Completion Affected Facility Annual Report Information

Location and Well Information

Company:	Forge Energy LLC
State:	Lea, New Mexico
Location Name	Schubert 18 4H
Latitude in NAD 83:	(b) (9)
Longitude in NAD 83:	(b) (9)
API Well Number:	30-025-43365

Well Type:

Gas ☐

Oil ☒

Activity:

☒ New Well Completion

- **Recompletion**

☐ Re-fracture[illegible]

The following deviations occurred during this well flowback operation:

Date			Reason for deviation:

Fugitive Emission Component Affected Facility

Site Name	API No.	Latitude	Longitude	Deviation
Schubert 18 4H Battery	30-025-43365		(6) (g)	This battery is considered a well site affected facility. An initial fugitive emission survey was not completed by 6/3/2017.